

# EAPL WellWork Daily Operations Report

## Daily Operations: 24 HRS to 09/09/2006 06:00

<b>Well Name</b> Fortescue A12			
<b>Rig Name</b>		<b>Company</b>	
<b>Job Subcategory</b>		<b>Plan</b>	
		P&A Prior to Re-drilling	
<b>Report Start Date/Time</b> 08/09/2006 06:00		<b>Report End Date/Time</b> 09/09/2006 06:00	<b>Report Number</b> 8
<b>AFE or Job Number</b> 40000454	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,478,143	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b> 5.0		<b>Daily Cost Total</b> 81,411	<b>Cumulative Cost</b> 810,316
<b>Management Summary</b> Skid rig and remove bell nipple, pick up BOP stack and remove tubing head, make up new DSA, lower and nipple up BOP stack, change out top rams, pressure test BOP stack, 300/1000psi. RIH with casing cutter and tag top of cement at 982m, cut casing at 978m. Circulate surface annulus clean.			
<b>Activity at Report Time</b> POOH with 4" drill pipe			
<b>Next Activity</b> POOH with 4" drill pipe and pickup casing spear.			

## Daily Operations: 24 HRS to 09/09/2006 06:00

<b>Well Name</b> Bream B16			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b>		<b>Plan</b>	
		Perforate	
<b>Report Start Date/Time</b> 08/09/2006 06:00		<b>Report End Date/Time</b> 09/09/2006 06:00	<b>Report Number</b> 2
<b>AFE or Job Number</b> L0501F503	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 170,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 15,187	<b>Cumulative Cost</b> 30,374
<b>Management Summary</b> Reconfigure the deck, Stump test Totco BOPs and rig up on the well.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Unloading more of our spread from the Kari-Anne and perform T.I.T.			

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<b>Well Name</b> Fortescue A12			
<b>Rig Name</b>		<b>Company</b>	
<b>Job Subcategory</b>		<b>Plan</b>	
		P&A Prior to Re-drilling	
<b>Report Start Date/Time</b> 09/09/2006 06:00		<b>Report End Date/Time</b> 10/09/2006 06:00	<b>Report Number</b> 9
<b>AFE or Job Number</b> 40000454	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,478,143	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b> 4.5		<b>Daily Cost Total</b> 89,692	<b>Cumulative Cost</b> 900,008
<b>Management Summary</b> POOH with 4" drill pipe, lay out casing cutter, run casing spear, POOH with 7-5/8" casing, recover 78 jts. Prepare pipe deck to rig up Schlumberger and 7-5/8" shooting nipple. Move Schlumberger equipment onto pipe deck and rig up.			
<b>Activity at Report Time</b> Rigging up Schlumberger.			
<b>Next Activity</b> Schlumberger conduct ULTA Sonic log of surface casing.			

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<b>Well Name</b> Bream B16			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b>		<b>Plan</b> Perforate	
<b>Report Start Date/Time</b> 09/09/2006 06:00		<b>Report End Date/Time</b> 10/09/2006 06:00	<b>Report Number</b> 3
<b>AFE or Job Number</b> L0501F503	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 170,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 15,187	<b>Cumulative Cost</b> 45,561
<b>Management Summary</b> Travel to BMB at 07:00, Stand by waiting on the boat to arrive, unload the ballance of our spread, Stand up lubricator pressure test as per the WellWork procedure. We are setting up the Schlumberger Logging Unit.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Perform and rectify a tubing Integrity problem within the well bore.			

## Daily Operations: 24 HRS to 11/09/2006 06:00

<b>Well Name</b> Fortescue A12			
<b>Rig Name</b>		<b>Company</b>	
<b>Job Subcategory</b>		<b>Plan</b> P&A Prior to Re-drilling	
<b>Report Start Date/Time</b> 10/09/2006 06:00		<b>Report End Date/Time</b> 11/09/2006 06:00	<b>Report Number</b> 10
<b>AFE or Job Number</b> 40000454	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 1,478,143	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 89,692	<b>Cumulative Cost</b> 989,700
<b>Management Summary</b> Continue rigging up Schlumberger wireline, RIH with USIT/UCI tool, tool fail down hole, wait on tool repair. Schlumberger RIH to 901m and log up with USIT. Rig down Schlumberger and shooting nipple.			
<b>Activity at Report Time</b> Prepare to RIH with drill pipe.			
<b>Next Activity</b> RIH with 4" drill pipe and pump cement.			

## Daily Operations: 24 HRS to 11/09/2006 06:00

<b>Well Name</b> Bream B10			
<b>Rig Name</b> Wireline		<b>Company</b> Halliburton / Schlumberger	
<b>Job Subcategory</b>		<b>Plan</b> Tubing Integrity Test	
<b>Report Start Date/Time</b> 10/09/2006 06:00		<b>Report End Date/Time</b> 11/09/2006 06:00	<b>Report Number</b> 1
<b>AFE or Job Number</b> 46000463	<b>Currency</b> AUD	<b>Total Original AFE Amount</b> 50,000	<b>Total AFE Supplement Amount</b>
<b>Days Ahead/Behind</b>		<b>Daily Cost Total</b> 18,192	<b>Cumulative Cost</b> 18,192
<b>Management Summary</b> Pressure test the Totco BOPs and Lubricator as per the WellWork procedure. Run in hole and set Catcher Plug, run and recover the Circulating valve, run in hole with new Circulating valve, test valve and confirm integrity, recover the Catcher Plug and rig off the well.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Running and testing the New Gas Lift valve, pull XX POP, Rigging off the well and Rigging up on the B-16			